



COMSOF HEAT

GIS BASED AUTOMATED DESIGN OF DISTRICT HEATING NETWORKS

25 October 2019

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Software allowing
you to efficiently
design future proof
networks.

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Efficient district energy network planning

Design and plan your
GIS-based DHC
network smarter,
faster and with less
budget.

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Efficient FTTX network planning

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FTTx network
smarter, faster and
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AUTOMATE DISTRICT HEATING NETWORK DESIGN – STAY IN CONTROL

COMSOF HEAT

Calculation
 Input demand selection: Hot water demand and space heating demand with priority switching

Relative cost per nominal diameter per meter

Route type	Relative Cost
Standard route (€/mm.m)	€ 8
Service connection route (€/mm.m)	€ 10

Design constraint

- Design by flow velocity
- Design by pressure gradient
- Design by pressure number

Pressure number: PN6

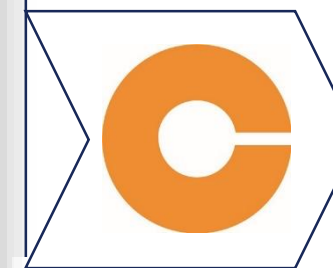
Temperature

Supply temperature (°C): 90.0
 Return temperature (°C): 60.0

Pressure

Pressure margin (bar): 0.5
 Min. pressure at heat exchanger (bar): 0.5

INPUT: GIS, HEAT DEMAND, DESIGN & COST PARAMETERS



	Unit Costs			Calculated Cost		Unit
	Material Cost	Labour Cost	Total	Volume	Total Cost	
Service connection						
Pipe and trench - DN20	€ 0.	€ 200.	€ 200.	9260.2	€ 1,852,043.39	Meter
Pipe and trench - DN25	€ 0.	€ 250.	€ 250.	137.9	€ 34,474.53	Meter
Pipe and trench - DN32	€ 0.	€ 320.	€ 320.	11.8	€ 3,760.21	Meter
Pipe and trench - DN40	€ 0.	€ 400.	€ 400.	31.0	€ 12,401.89	Meter
Demand						
Extra activation cost per Home (Heat exchanger - power 1 to 50kW)	€ 0.	€ 0.	€ 0.	676.0	€ 0.	Home
Extra activation cost per Home (Heat exchanger - Power > 50 kW)	€ 0.	€ 0.	€ 0.	291.0	€ 0.	Home
Distribution						
Pipe and trench - DN100	€ 0.	€ 800.	€ 800.	40.4	€ 32,283.45	Meter
Pipe and trench - DN20	€ 0.	€ 160.	€ 160.	1968.5	€ 314,967.73	Meter
Pipe and trench - DN25	€ 0.	€ 200.	€ 200.	1093.2	€ 218,636.29	Meter
Pipe and trench - DN32	€ 0.	€ 256.	€ 256.	1094.8	€ 280,264.93	Meter
Pipe and trench - DN40	€ 0.	€ 320.	€ 320.	590.1	€ 188,847.18	Meter
Pipe and trench - DN50	€ 0.	€ 400.	€ 400.	470.4	€ 188,168.16	Meter
Pipe and trench - DN65	€ 0.	€ 520.	€ 520.	342.8	€ 178,656.16	Meter
Pipe and trench - DN80	€ 0.	€ 640.	€ 640.	270.1	€ 172,800.16	Meter
Substation						
Pump						
Transport						
Pipe and trench - DN125						

Results

Total Cost of Project: € 5,208,792.37
 Total Public branch length (m): 16,983.92
 Deployment Cost per Home: € 5,448.6

Cost Breakdown

Category	Cost (€)	%
Service connection	€ 1,852,043.39	35%
Demand	€ 0.	0%
Distribution	€ 2,157,814.46	41%
Transport	€ 1,208,296.49	23%
Total Cost	€ 5,208,792.37	100%

OUTPUT: NETWORK, BOM and COSTS



CASE NIJMEGEN

Netherlands

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NIJMEGEN – ENERGY NEUTRAL BY 2045

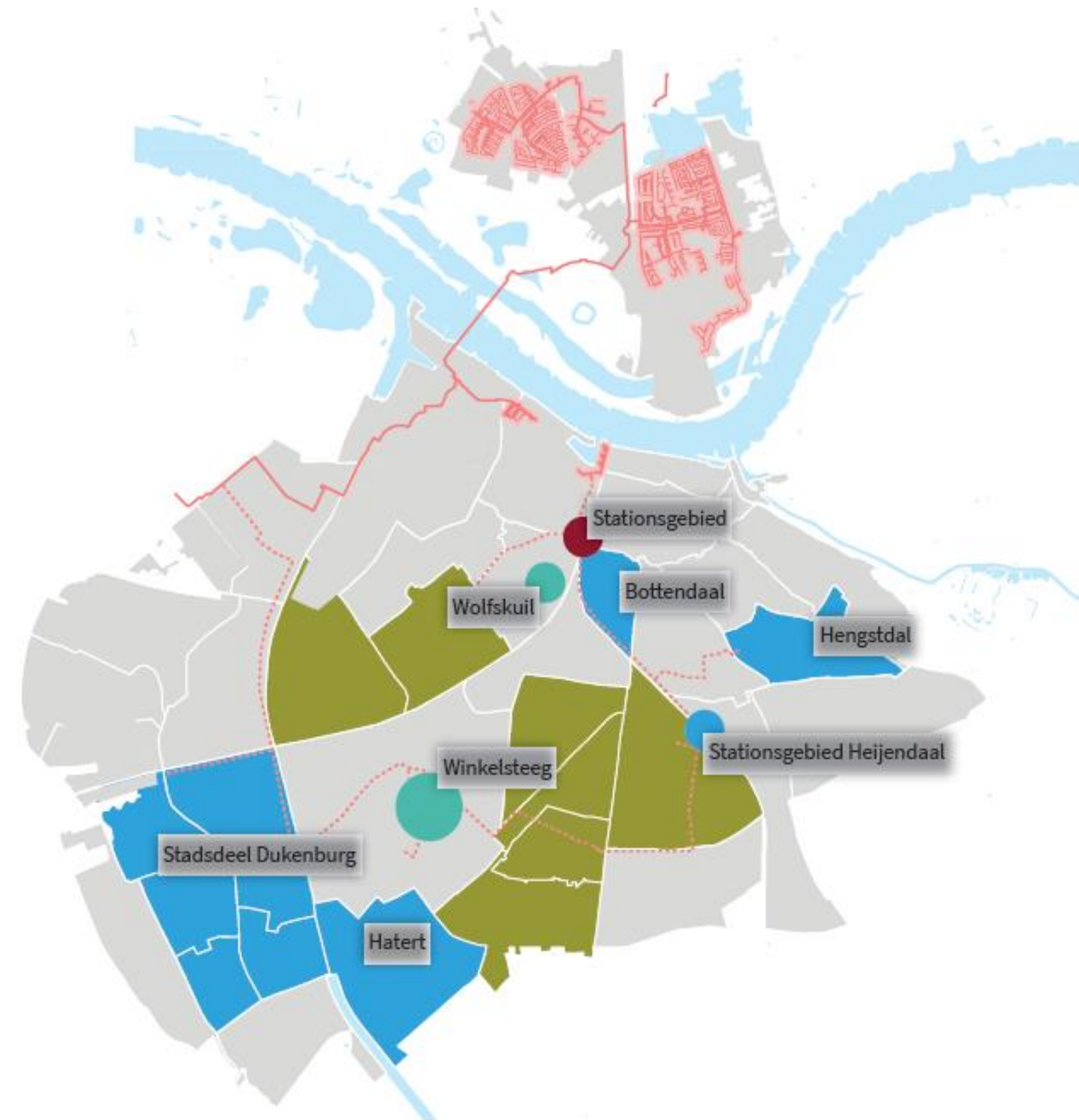


EXTENSION OF EXISTING DISTRICT HEATING NETWORK

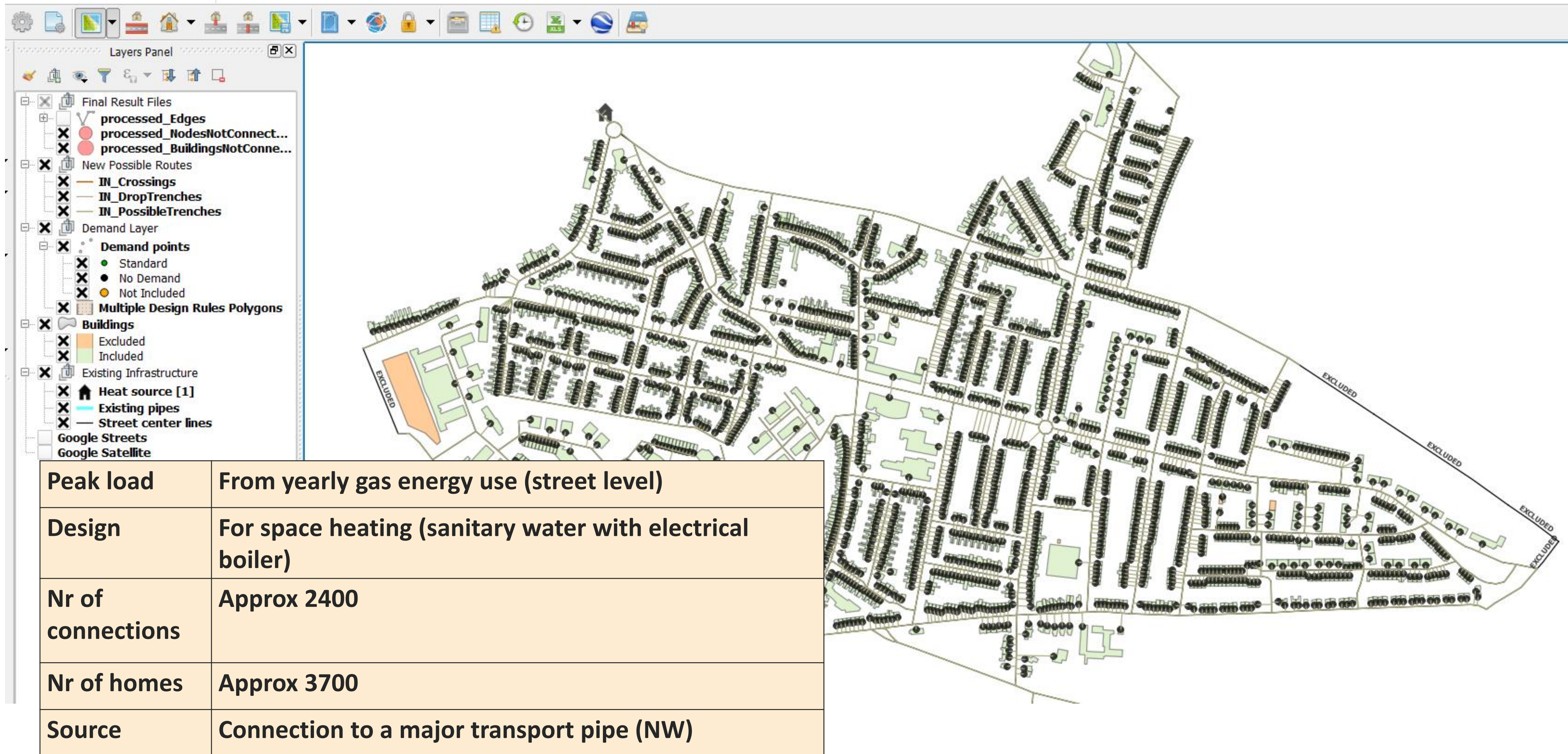
Nijmegen

- Existing district heating network in the north
- Extension of transport network to the southern part
- Four (4) districts under consideration for a new network to start in 2020
 - Dukenburg
 - Bottendaal
 - Hatert
 - → Hengstdal

- Start before 2020 with approx. 15000 buildings
- Start after 2020

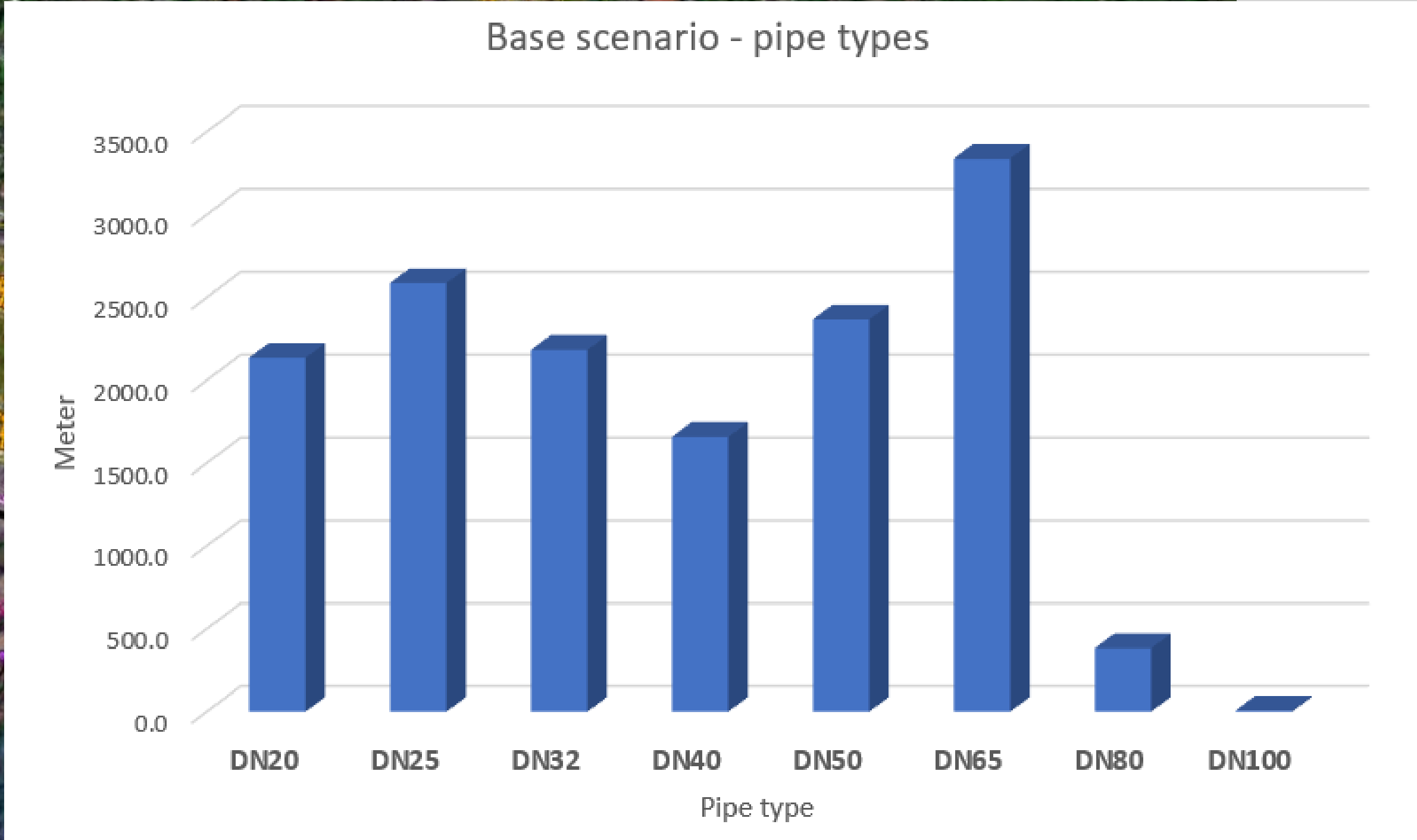
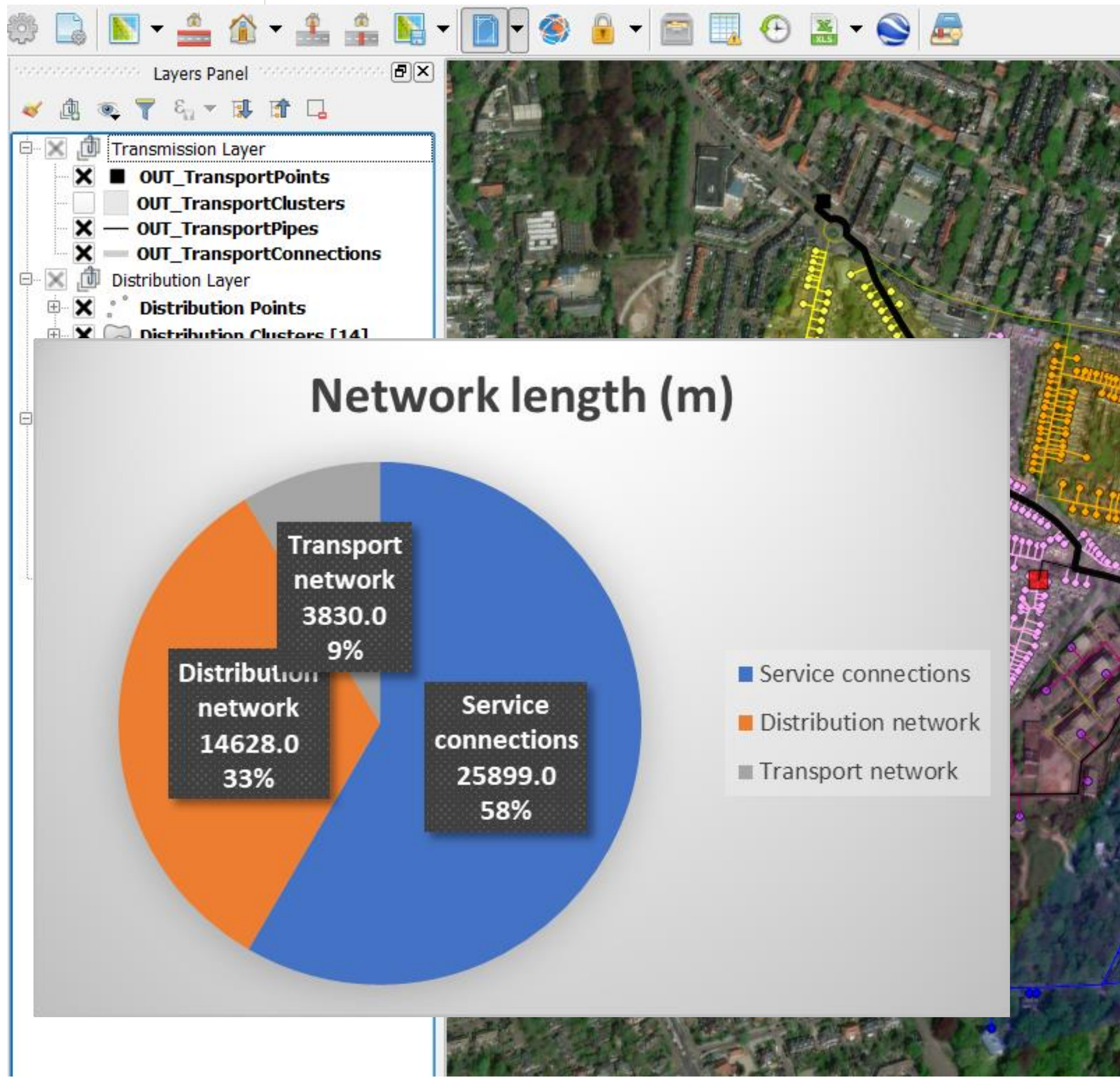


HENGSTDAL DISTRICT – APPROX. 2400 CONNECTIONS



RESULTING NETWORK DESIGN

Clusters	14 energy centres of max 1MW
Transport network	Interconnecting the energy centres



VISUALISATION & GIS INTEGRATION

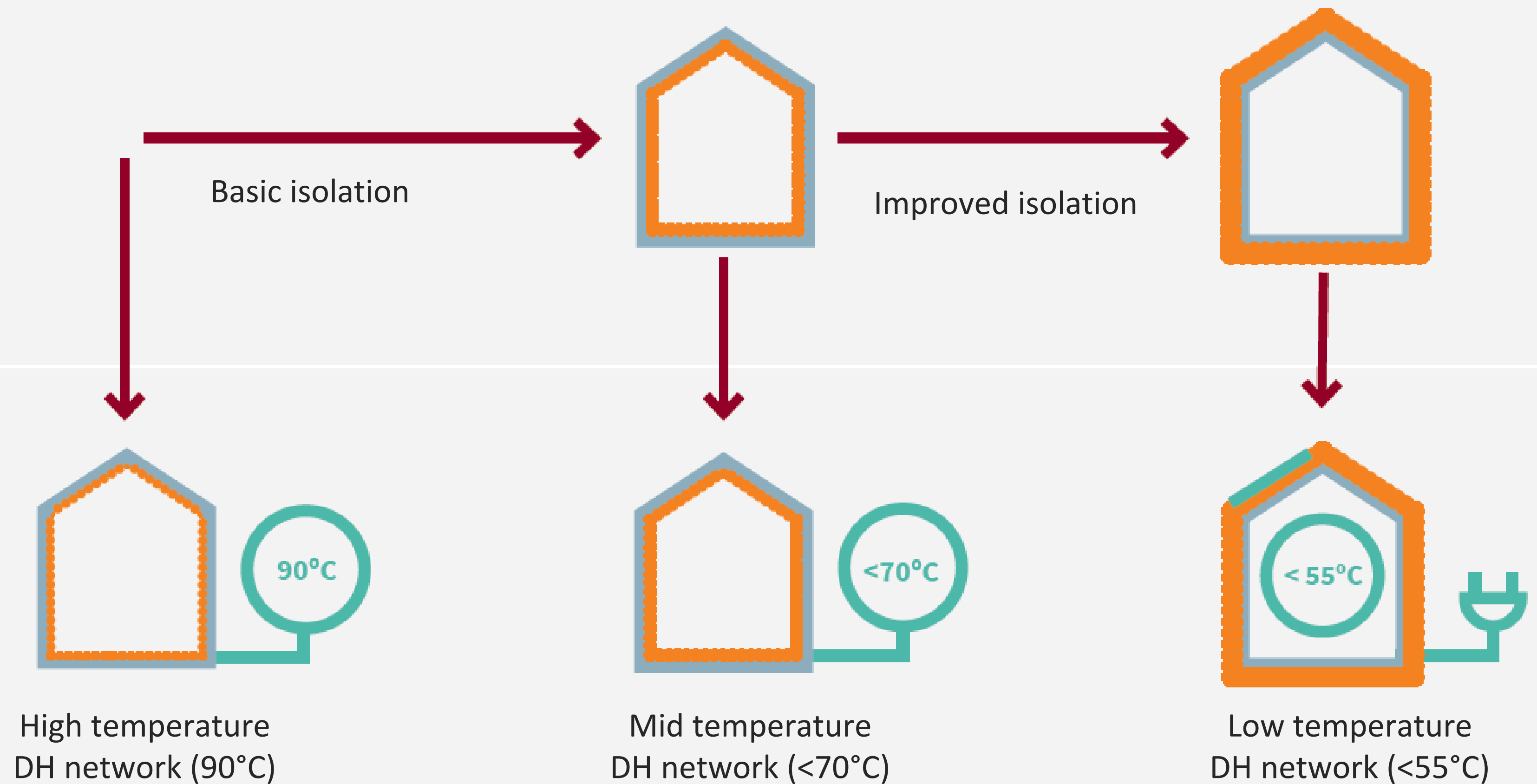


INCREASED LEVEL OF ISOLATION TO REDUCE CONSUMPTION

1. Reduce consumption

Building isolation is key to reduce natural gas use

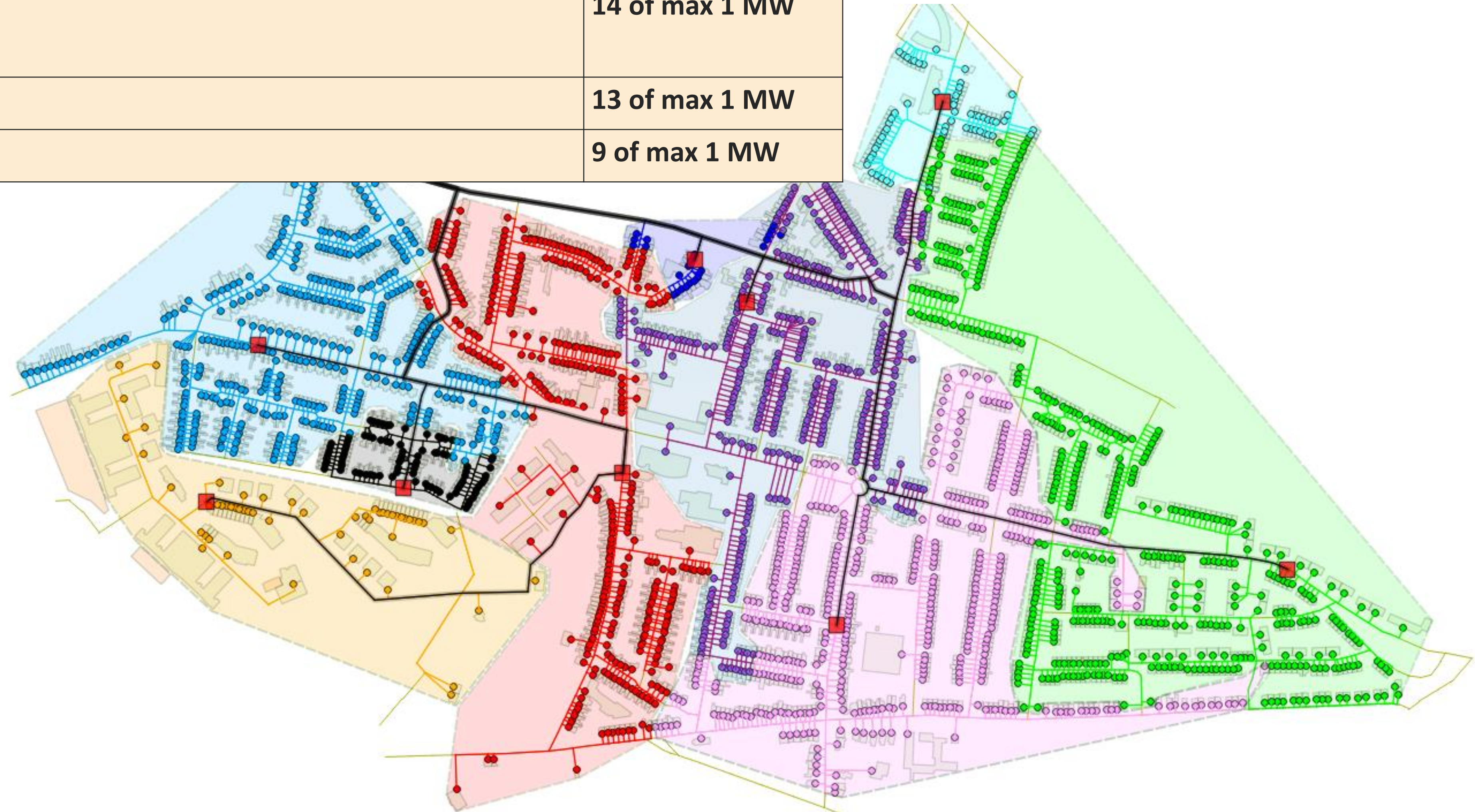
2. Migrate to alternatives



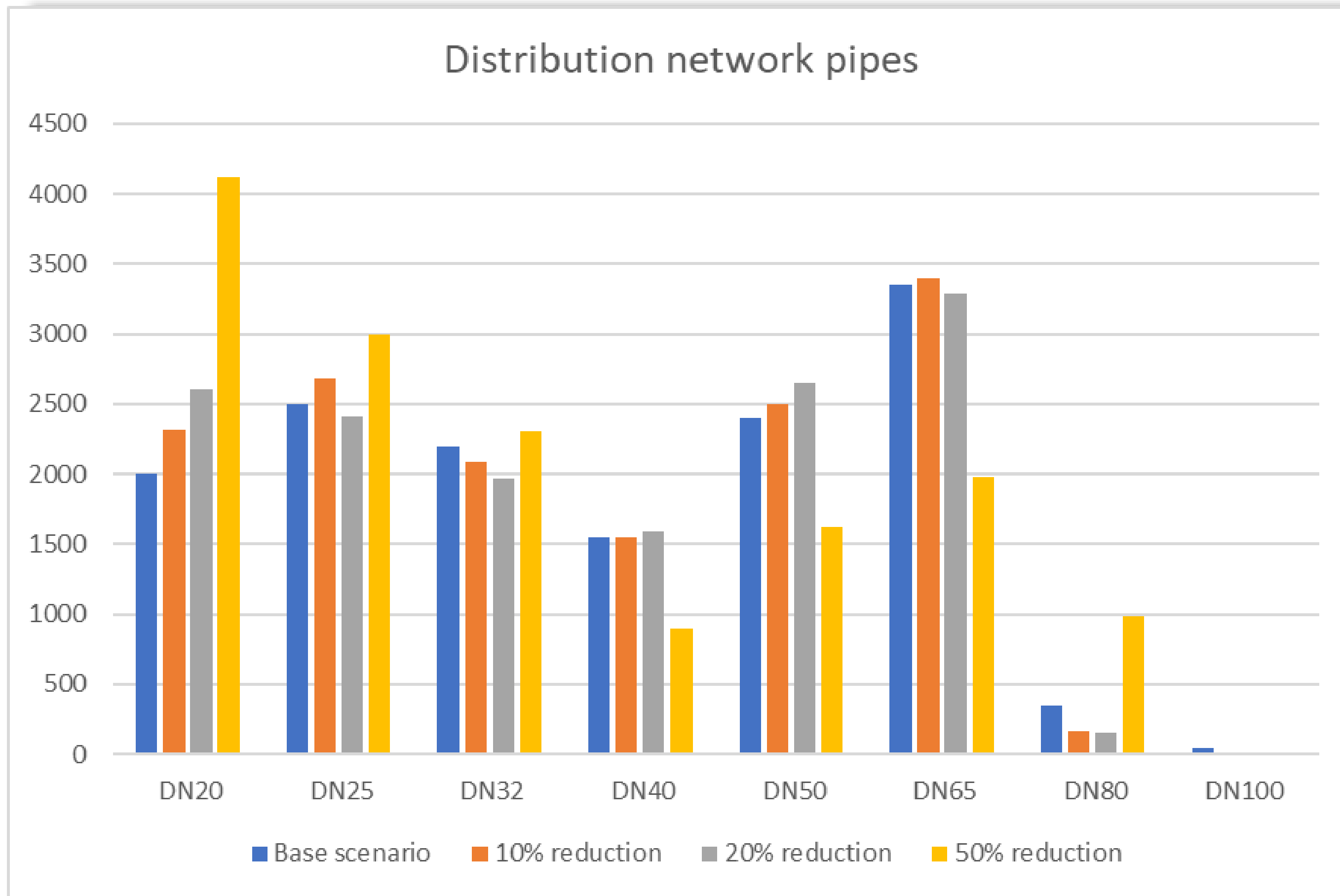
Source: <https://www.nijmegen.nl/fileadmin/bestanden/bestuur/bestuursdossiers/Nijmegen-aardgasvrij/Warmtevisie-Nijmegen-2018-180626.pdf>

IMPACT OF SPACE HEATING DEMAND REDUCTION

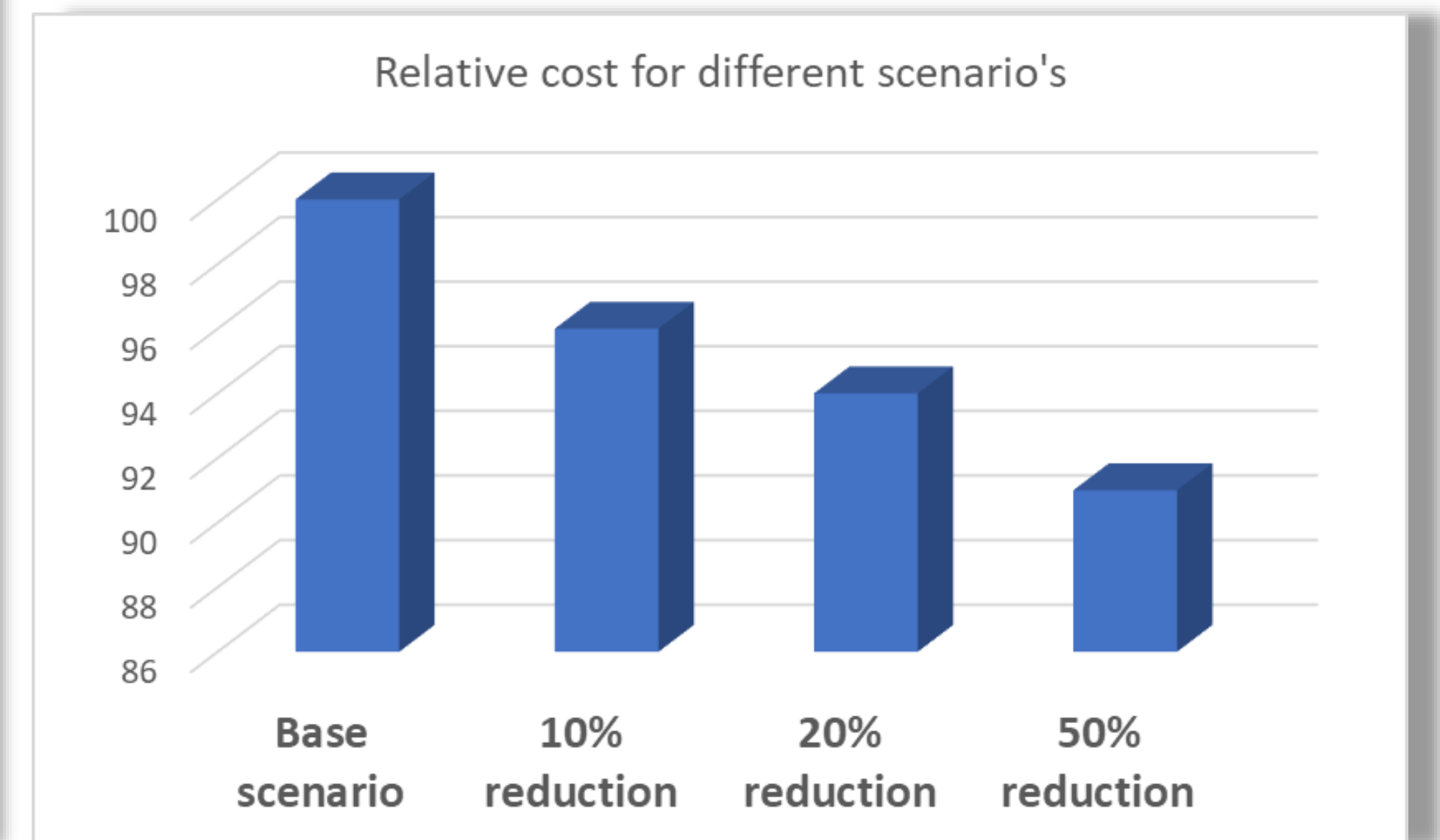
Scenario	Peak load for space heating (domestic hot water with electrical boiler)	Clusters
Base scenario	Original values	14 of max 1 MW
Scenario 2	10% reduction	14 of max 1 MW
Scenario 3	20% reduction	13 of max 1 MW
Scenario 4	50% reduction	9 of max 1 MW



IMPACT ON PIPE TYPES AND RELATIVE COST



- Trend towards lower pipe diameter for building connections (increase in DN20 and DN25) and corresponding reduction of DN40, DN50, DN65



CONCLUSIONS NIJMEGEN CASE

- The reduction in space heating demand leads to **max 9% lower deployment cost** of the pipe distribution network for this specific district
- **Trenching cost** the is **main cost driver** for the distribution network deployment

PROJECT SETUP TIME

Half day to prepare GIS data and setup project workspace

SIMULATION TIME

Simulation time approx. 20 minutes per scenario.

City of Nijmegen:

“With this tool we can calculate the deployment costs of different scenarios of a district heating network in a simple and fast manner.”



**CITY OF GHENT
IVAGO WASTE INCINERATION PLANT
DESIGN BY INGENIUM**

DISTRICT HEATING FEASIBILITY STUDY IN CITY OF GHENT

- IVAGO Waste incineration plant
- Peak power of the source: 15 MW



- Commissioned by City of Ghent

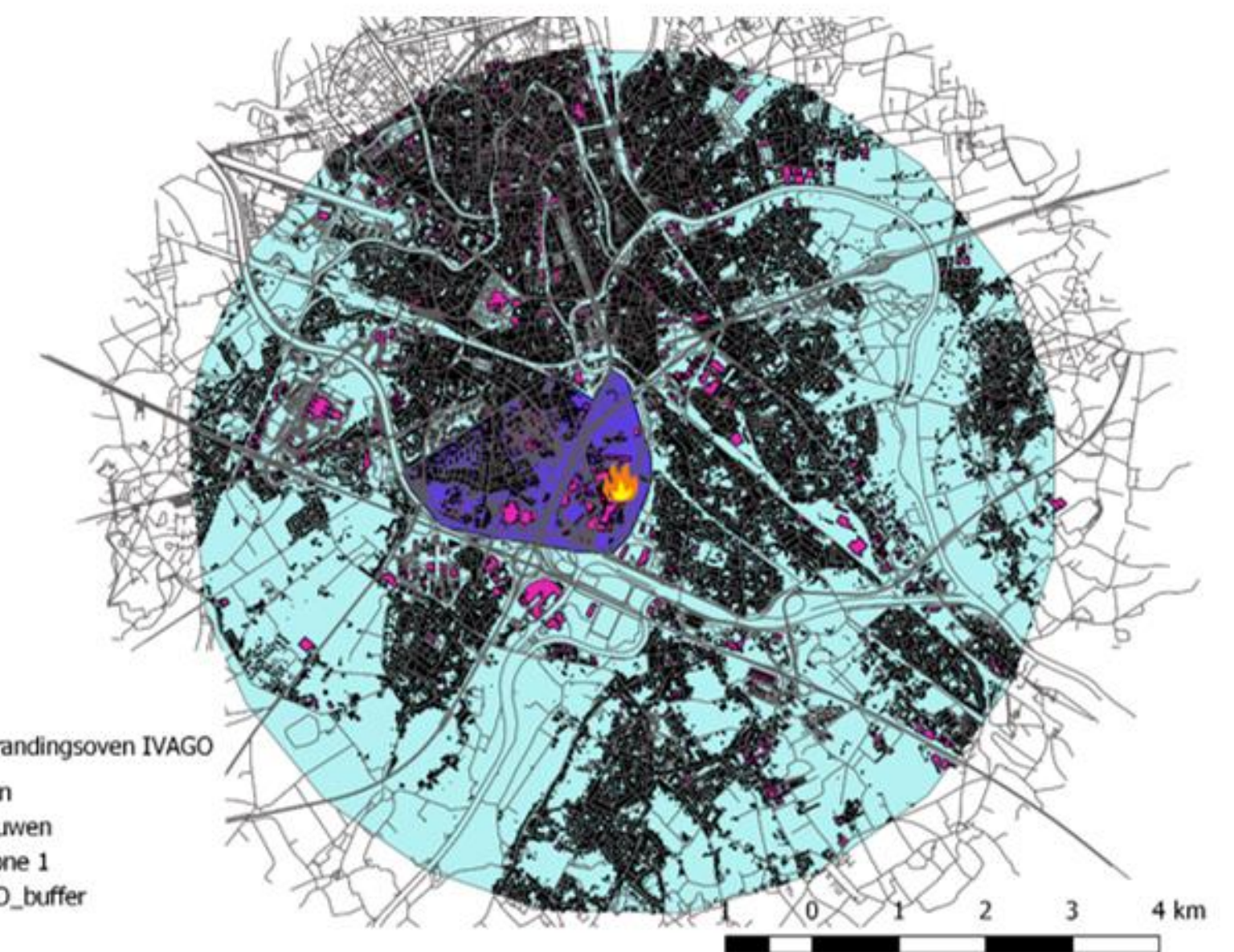


- Objectives
 - Identification of heat demand (customers)
 - Development of a method to estimate peak heat demand based on publicly available information
 - Feasibility study for a district heating network in a zone of 5km around the plant

- Performed by consulting company Ingenium



- Making use of Comsof Heat



FEASIBILITY STUDY FOR DISTRICT HEATING NETWORK

Base scenario – reference network

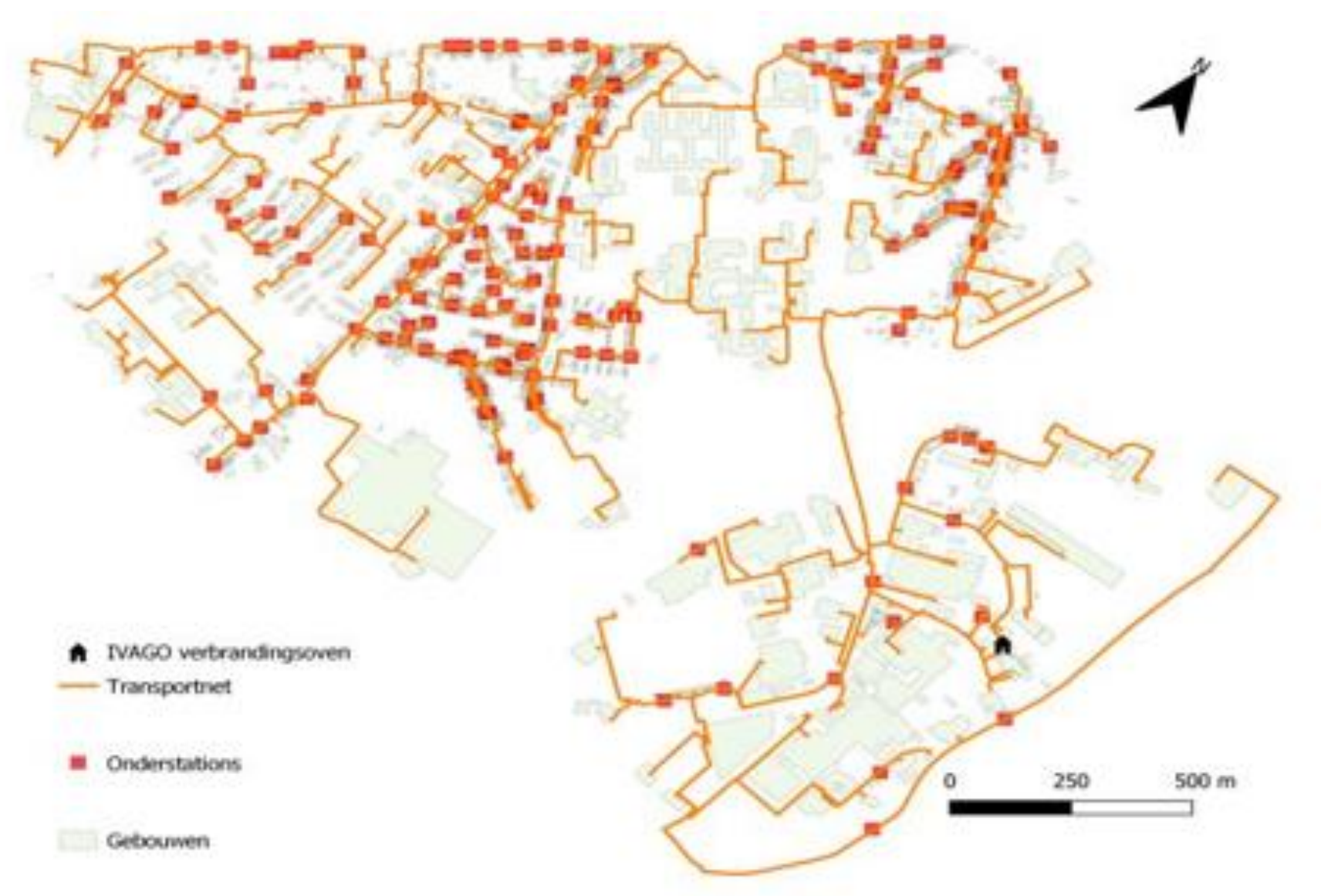
- Reference network
- Transport network routing
 - Automate with constraints
 - Exclude routes
 - Avoid routes
 - Force routes
 - Varying costs
 - Local energy center 0.5MW
 - 16 bar network
- Distribution network
 - 6 bar network
- Reference network
 - Total trench length: 70km



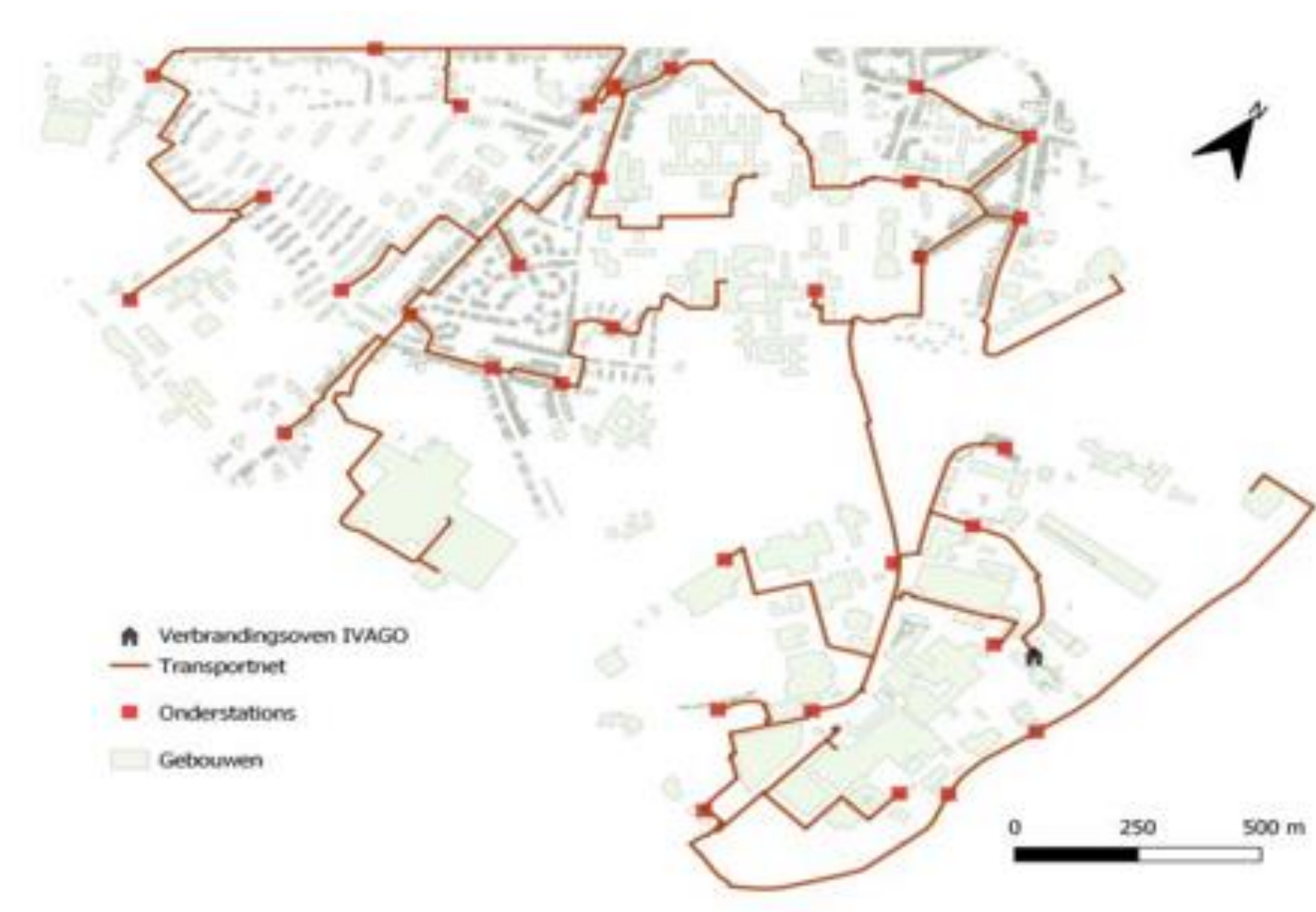
SCENARIOS WITH DIFFERENT SIZE OF LOCAL ENERGY CENTERS

Scenario comparison – different substation sizes

- Comparison of 9 scenarios
 - Energy centers (substations) of 100kW, 500kW, 1 MW, 2 MW,10MW
 - Results in different length of transport pipe network and distribution pipe network and deployment cost



Energy centres of 100kW

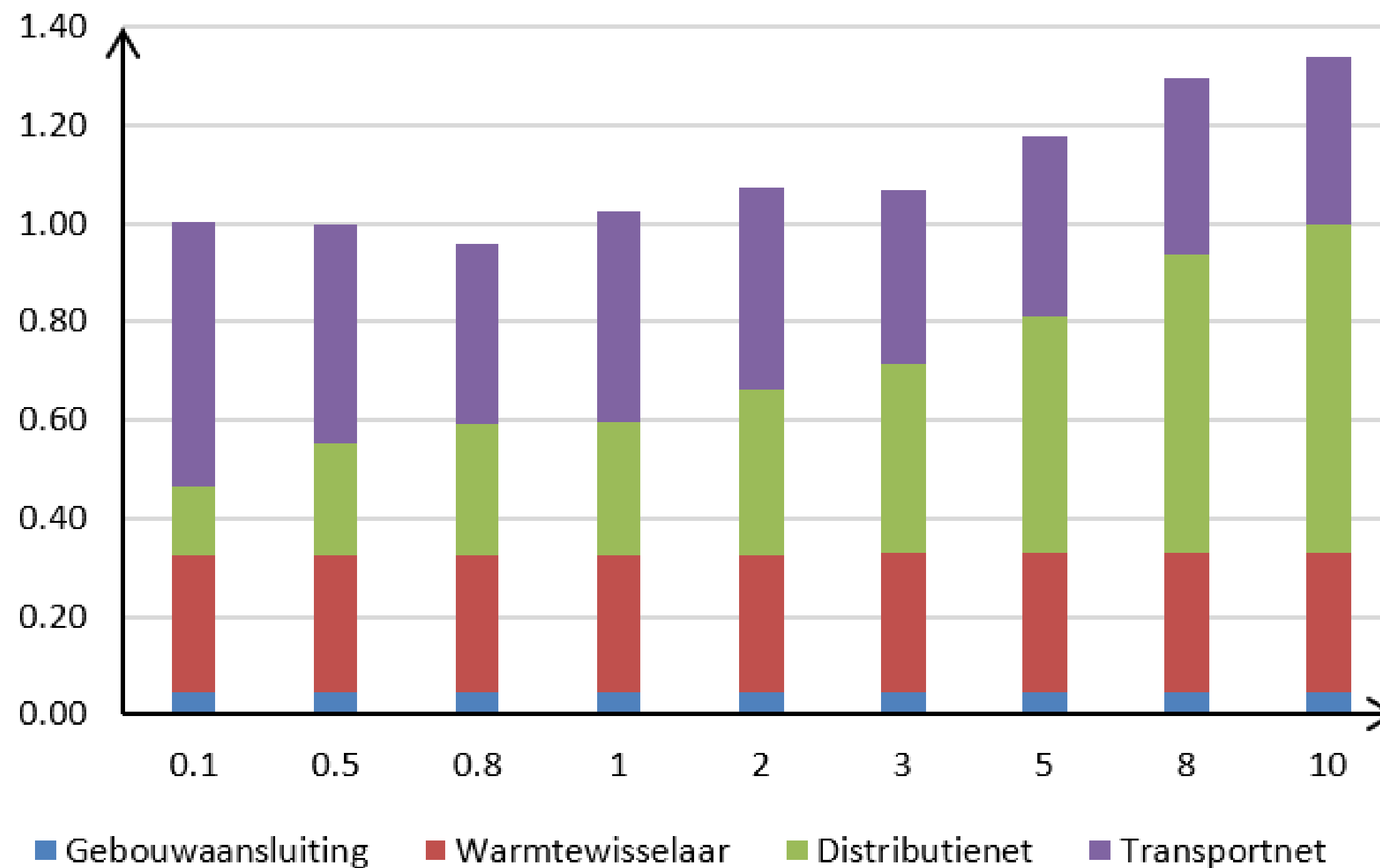


Energy centres of 10MW

LOWEST COST SCENARIO

Scenario comparison – different substation sizes

- Comparison of network deployment cost (relative to cost of reference scenario with 0.5 MW substations)



Conclusion

- Varying size of substation size results in different cluster sizes and different share of costs for transport pipe and distribution pipe costs
- For this particular case a minimal cost was found for a cluster size based on energy centres of 800kW
- Fast and detailed analysis with Comsof Heat providing valuable inputs for the feasibility study and the decision takers in this project



TOWN SLIEDRECHT HVC GROEP

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FEASIBILITY STUDY IN SLIEDRECHT

Netherlands



- Waste and energy company, active in more than 40 cities in the Netherlands
- Operating multiple district heating networks and exploring options for further expansion



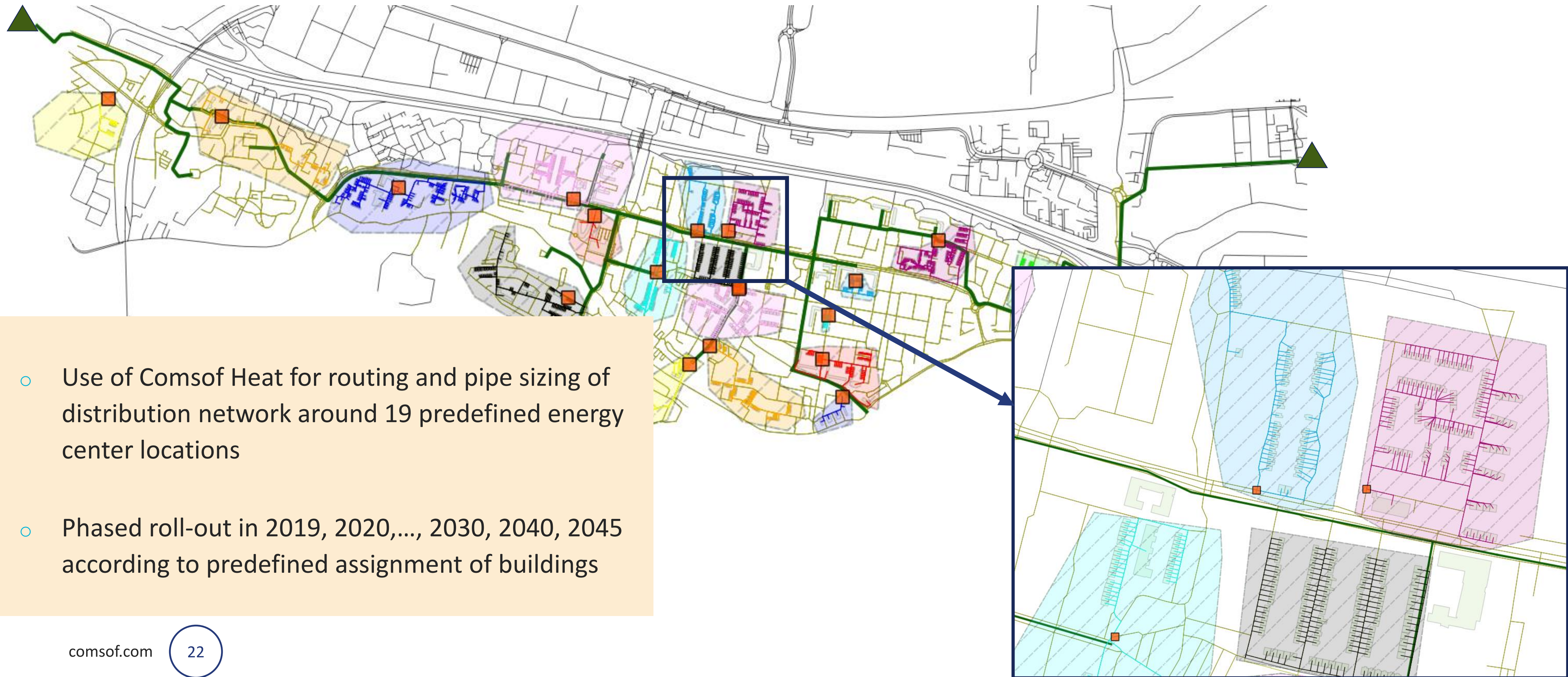
MULTISOURCE NETWORK AND PHASED ROLL-OUT

Town of Sliedrecht

- Multi-source network with sources at the East and the West side of the district
- Approx 2800 homes with phased roll-out over multiple years
- The route of the transport network and the location of the 19 energy centres was fixed based on a pre-study



DISTRIBUTION CLUSTER ROUTING & DIMENSIONING



- Use of Comsof Heat for routing and pipe sizing of distribution network around 19 predefined energy center locations
- Phased roll-out in 2019, 2020,..., 2030, 2040, 2045 according to predefined assignment of buildings

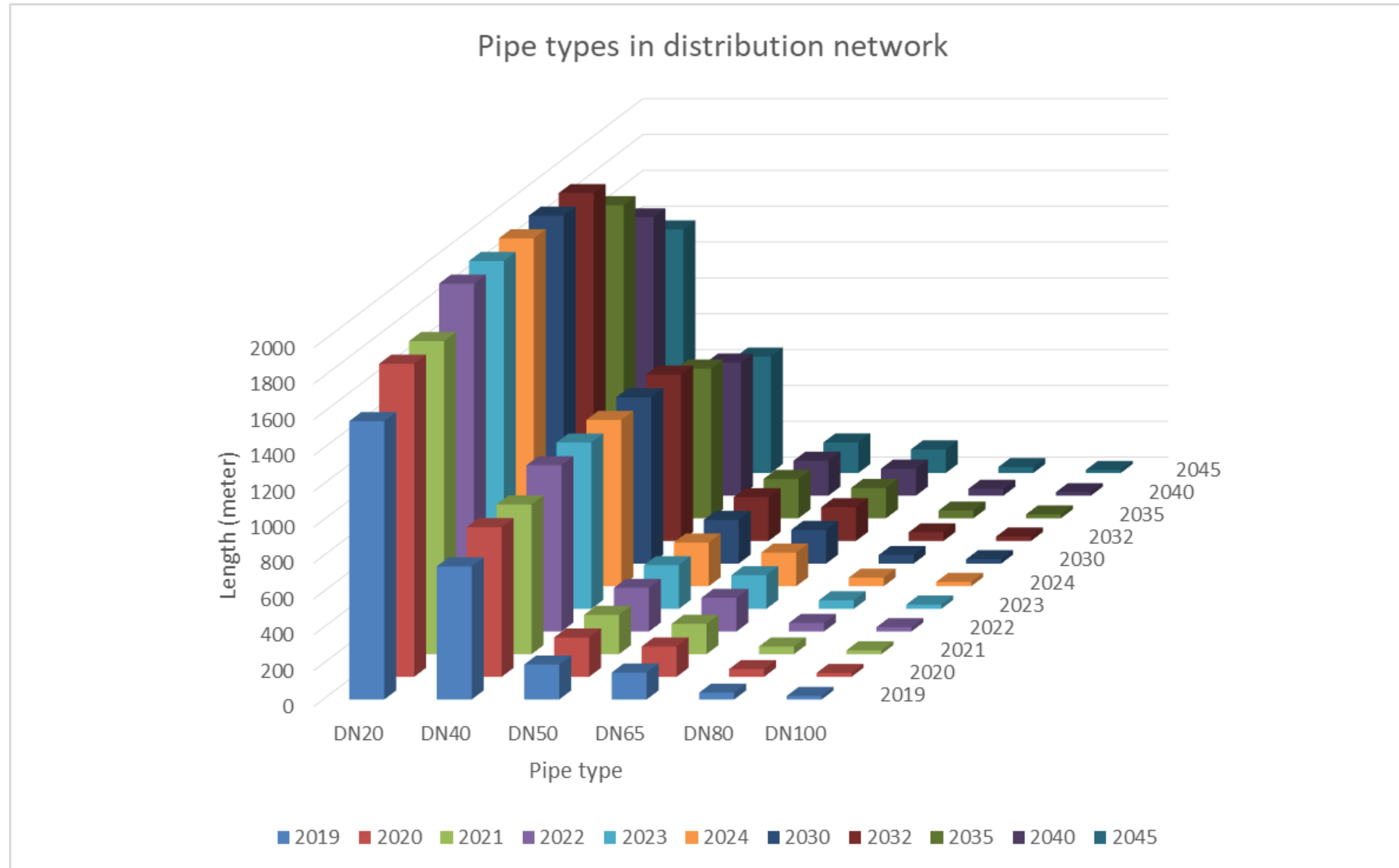
PHASED ROLL OUT

- Determine for each phase in the roll-out
 - network deployment cost estimate
 - network trench length



PHASED ROLL OUT

Trench length per pipe type for each roll out year



COMSOF HEAT

Improving the District Heating Network Business Case

- Automate district heating network design while staying in control
- Save time and optimize your network
- Compare investment scenarios and reduce risks
- Improve your business case and make better decisions



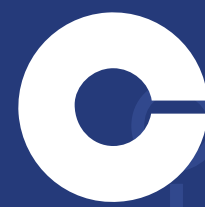


WITH COMSOF HEAT YOU CAN HANDLE LARGER PROJECTS. FOR A PROJECT WHERE YOU WOULD NEED **THREE MONTHS DESIGN TIME** YOU CAN NOW DO THE SAME CALCULATIONS IN A **NUMBER OF DAYS**, AND WITH **MORE DETAIL**



WITH THE AUTOMATED GIS-ANALYSIS OF COMSOF HEAT, YOU GET **QUICK AND AFFORDABLE INSIGHTS** IN NETWORK DESIGN, CAPITAL COST AND MATERIAL NEED. THIS SOFTWARE PROVIDES CONSIDERABLE **MORE RELIABLE CAPITAL COST CALCULATIONS** THAN MANUAL DESIGNS, FOR ONLY A FRACTION OF THE INVESTED LABOR HOURS





COMSOF

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